

Republic of Senegal
Ministry of Petroleum and Energies

# Investment opportunities in the Senegalese Oil and Gas sector

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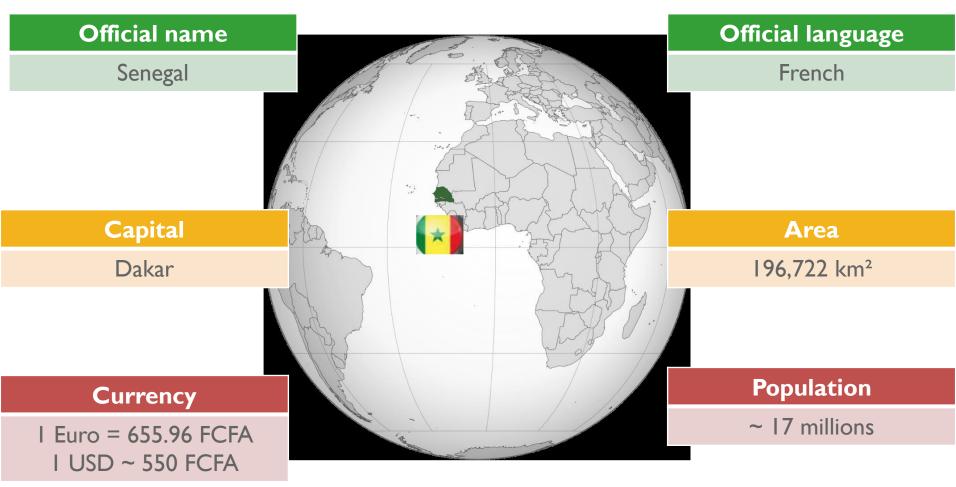
Investment opportunities







## **COUNTRY OVERVIEW**



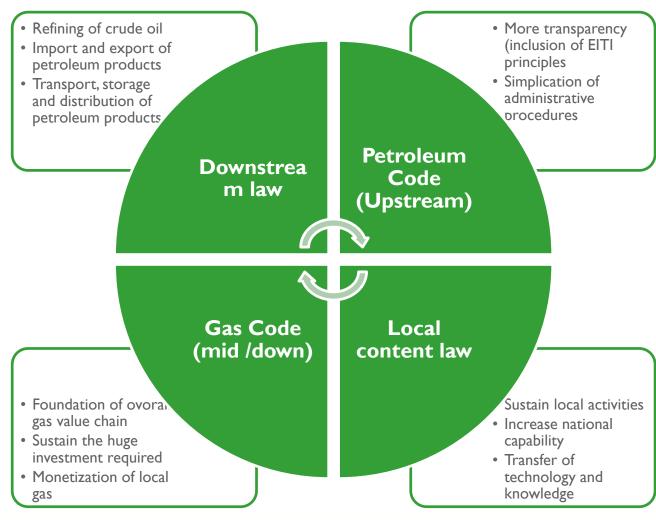


Country with high potential in term of development





## LEGAL AND REGULATORY FRAMEWORK



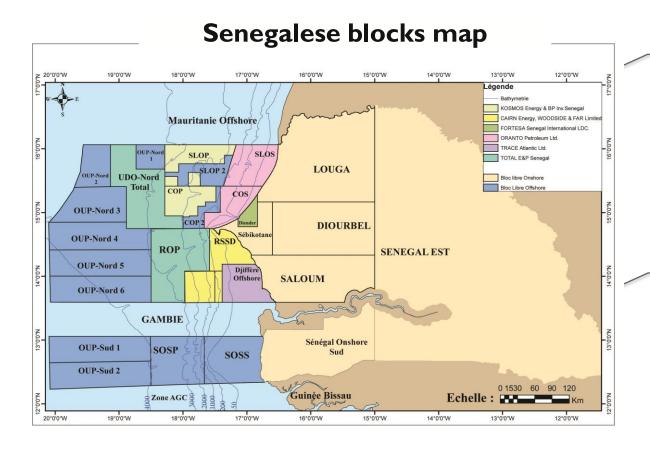


Protection of private investors – Fare sharing of benefits – Long term relationships





## OIL & GAS PROJECTS PRESENTATION (1/3)



Senegalese basin divided by 29 blocks:

- 7 in Onshore
- 13 in Offshore
- 9 in Deep Offshore

Main discoveries made on:

- 1 Onshore block
- 3 Offshore blocks



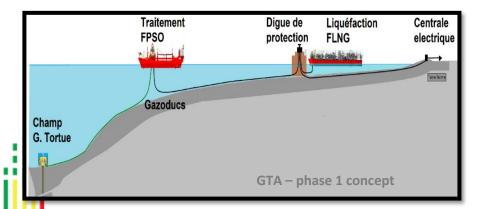
Oil register revised to intensify the exploration of the basin



## OIL & GAS PROJECTS PRESENTATION (2/3)

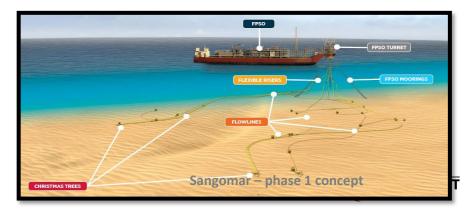
#### **GTA – Phase 1 (Development)**

- Gas recoverable resources: 15 to 20 TCF
- Co-developed with Mauritania (50/50)
- Phase 1 CAPEX: 5,3 billions USD
- Progression rate: 65.8 % (as of end of September 2021)
- 2,5 millions tons of LNG to be produced from 2023
- LNG Sale and Purchase agreement signed in February 2020
- 70 mscfd of natural gas for the two local markets
- Phase 2 concept up to be agreed by partners



#### Sangomar – Phase 1 (Development)

- Oil recoverable resources: 650 mmbbl
- Gas recoverable resources: 2,4 TCF
- 90 km South west Dakar
- Phase 1 CAPEX: 4,2 billions USD
- Progression rate: 37.9% (as of end of September 2021)
- 75 000 125 000 bpd to be produced from 2023
- Domestic refinery (SAR) will treat part of the production
- Field's associated gas will be developed in a specific phase

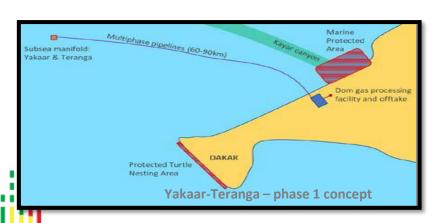




## OIL & GAS PROJECTS PRESENTATION (3/3)

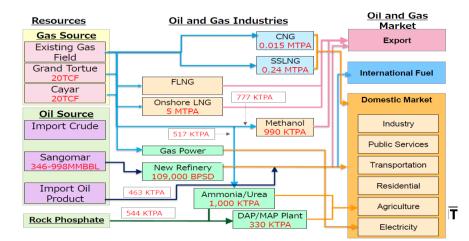
#### Yakaar-Teranga – Phase 1 (Assessment)

- Gas recoverable resources: 15 to 20 TCF
- 60 km North west Dakar
- Conceptual studies ongoing for developement through onshore plant
- Phase 1 CAPEX : ~[2 to 3 Billions USD]
- Final Investment Decision foreseen by Q4-2021/Q1-2022
- 150 mmscfd to be produced from 2023-2024 for local market (gas-to-power)
- Future phases planed and expected for the development of local industries (fertilizer, Urea, methanol, mining, etc.)



#### Oil and Gas master plan (Assessment)

- Refinery upgrade:
  - Phase 1: from 1.2 to 1.5 MT per year (ongoing)
  - Phase 2: up to 3.5 MT per year (under preliminary studies)
- LPG storage facility (feasibility studies)
- Gas-to-power: gas pipelines network to build (under pre-FEED studies)
- Natural gas virtual pipeline (preliminary studies)
- CNG and LNG Fueling Stations (preliminary studies)
- Fertiliser Plant (preliminary studies)





### **INVESTMENT OPPORTUNITIES**

#### Free exploration blocks to contract

- 12 offshore
- 6 onshore

#### Refinancing of the National Oil Compagny (PETROSEN) interest share in derisked projects

- GTA Phase I ~ 480 millions USD
- Sangomar Phase I ~ 450 millions USD

#### Financing Oil and Gas projects under studies

- GTA Phase 2 ~ 500 millions USD
- Yakaar-Teranga Phase I: 400 to 600 millions USD

#### Gas-to-power

- Gas pipelines network Phase I: 100 millions USD
- Gas pipelines network Overall: 400 millions USD

#### **Dowstream projects**

- Refinery upgrade Phase 2 ~500 millions USD
- Natural Gas virtual pipelines : 250 millions USD
- CNG & LNG fueling stations: 17 millions USD
- LPG storage facilities : 48 millions USD
- Fertilizer plant: 1,455 millions USD

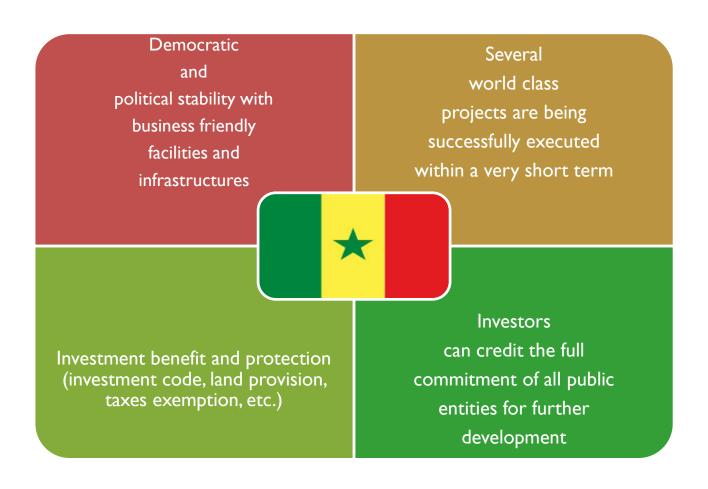


Wide variety of investment opportunities





## **CONCLUSION: WHY SENEGAL?**





Welcome to Senegal, Country of Teranga (Hospitality)!

